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2 Cross Reference with the Final Terms of Reference
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4 Project Relevant Legislation
5 Environmental Management Plan
6 Social Impact Management Plan
7 Ecologically Sustainable Development
8 EIS Commitments Summary
9 Coal Seam Gas Water Management Strategy
10 Preliminary Constraints Maps

Appendices

A Planning Assessment
B Consultation Report
C Air Quality Impact Assessment
D Greenhouse Gas Impact Assessment
E Geology, Landform and Soils Impact Assessment
F Agricultural Report
G Groundwater Impact Assessment
H Surface Water Part A: Fluvial Geomorphology and Hydrology Impact Assessment
I Surface Water Part B: Water Quality Impact Assessment
J Aquatic Ecology Impact Assessment
K Terrestrial Ecology Impact Assessment
L Landscape and Visual Impact Assessment
M Road Impact Assessment
N Noise and Vibration Impact Assessment
O Economic Impact Assessment
P Social Impact Assessment
Q Aboriginal Cultural Heritage Impact Assessment
R Non-Indigenous Heritage Impact Assessment
S Preliminary Hazard and Risk Assessment