

Arrow Surat Community Reference Group (ASCRG) Joint Session with Intensively Farmed Land Committee (AIFL) Meeting Minutes

Location	BMO 178 Drayton Street, Dalby
Date	28 April 2022
Time	9:30am

Present	ASCRG members
	Brian Bender – Basin Sustainability Alliance
	Ian Hayllor – Natural Resources Committee, AgForce
	Lee Coulthard – Stakeholder Engagement Manager, GasFields Commission Queensland
	Nic Clapham – Central Downs Irrigators Limited
	Pat Weir MP – State Member for Condamine
	Stephen Denner – Groundwater Manager, Arrow Energy
	AIFL members
	Graham Burt – Landholder
	Stephen Williams – Landholder
	Stewart Hayllor – Landholder
	Max Murray – Production Manager Surat, Arrow Energy
	Brydie Hedges – Community Manager, Arrow Energy
	Chris Wicks – Principal Development Planner, Arrow Energy
	Gary Lees – Land Liaison Manager, Arrow Energy
	Guests/Alternates
	Ann Yardley – Western Downs Regional Council delegate
	Bryson Head – LNP candidate for Callide
	Charles Burke – Consultant, Arrow Energy
	Gavin Bradford – Vice President, Dalby Chamber of Commerce & Industry
	Jane Walker (proxy) – Stuart Armitage
	Liza Balmain (proxy) – Beverley Newton
	Marcus Doumany – Grassdale Feedlot Manager
	Matt Jensen – LNP Policy Advisor
	Phil Hayes – University of Queensland
	Matt Denyer – Principal Local Content, Arrow Energy
	Simon Radich – Media and Content Specialist, Arrow Energy

Chair	Rachael Cronin – Vice President, ERTM, Arrow Energy
Secretariat	Alice Davies (AIFL) – Community Officer, Arrow Energy
	Melanie Castles (ASCRG proxy) – Principal Community, Arrow Energy



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Item	Content
Item 1	Welcome & acknowledgement – Rachael Cronin
Item 2 (slides 2-3)	Safety Moment: Get Ready Queensland – Simon Radich Get ready website link https://www.getready.qld.gov.au/
Item 3	Introduction & Arrow update – Rachael Cronin
(slides 4-7)	 Compliance Action: We accept the Department of Resources' decision and penalty. We recognise we made mistakes in the earlier implementation of the deviated wells model. We have acknowledged this publicly and made substantial improvements to our operations. We remain deeply committed to continually improving the way we engage with all landholders.
	Deviated Well Agreement (DWA): • We began offering voluntary deviated well agreements to landholders in early 2022 for wells proposed to traverse at depth below their property.
	 Subsidence: GasFields Commission Queensland (GFCQ) and the Office of Groundwater and Impact Assessment (OGIA) are undertaking additional research to better understand the potential impacts and risks of subsidence on agricultural land. This work is expected to enhance the existing regulatory framework. A GFCQ discussion paper is currently available for comment.
Item 4	Current operational activities – Max Murray
(slides 8-10)	Operations:
	A new warehouse is under construction at Arrow's Dalby operational base in Healy Street. Currently 80% complete, a handover is expected next month (May 2022).
	 SGP Construction: The first gas milestone was reached on 29 March 2022 with new gas feeding into the system via the David Inlet Processing Facility (IPF).
	Produced water management:
	 90% of CSG associated water is directed to beneficial use. More information can be found in the industry study (here) and the Department of Environment and Science (DES) review (here).
Item 5	Surat Gas Project update – Chris Wicks
(slides 11-15)	 SGP Phase 1 is approximately one third complete. Initial AWP work is underway in the St Ruth and West Prairie areas.



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	 Planning for our Girrawheen development is underway. The project is pending a final investment decision. Future phases of SGP include about 2,500 wells in total for construction over 27 years.
Item 6	Regional Planning Interests Act – Chris Wicks
(slides 16-20)	 Most of our activity to date has been within the Section 24 (s24) exemption of the RPI Act. S24 of the RPI Act provides an exemption for resource activities that were approved prior to the commencement of the Act in 2014. See slide 20 of <u>presentation</u> for list of RIDA applications submitted and status. Action 1: Distribute the link for <u>SDILGP RPI Act 2014</u>
Item 7	PL253 (Hopeland) Environmental Authority Application – Stephen Denner
(slides 21-26)	We continue to monitor groundwater near the former Linc Energy site.
	We submitted an EA amendment application to DES on 6 October 2021 to operate 55 production wells to the southeast of the former Linc Energy site.
Item 8	Arrow's Water Monitoring Management Plan (action review) – Stephen Denner
(slides 27-34)	 We expect to submit two updates to the plan this year (2022). The first update will incorporate feedback from committee members on the subsidence management framework. The second will be to align with the Joint Industry Framework to remove duplication in state and federal approvals. Refer to slide 28-34 of presentation for details.
Item 9	Local jobs and contracting – Matt Denyer
(slides 35-39)	 Q4 2021 financial expenditure and people performance data is outlined on slide 36- 39 of the <u>presentation</u>.
Item 10	Minutes of previous meeting
(slide 40)	
Item 11	Any other business
	 Field trip planned for next committee meeting in June – please submit ideas/suggestions Max Murray's last day at Arrow is 27 May 2022
Item 12	Agreed outcomes, actions and deliverables Action 1: Distribute the link for SDILGP RPI Act 2014 - COMPLETE
	Next meeting June 2022, site visit